



## Filing Receipt

**Received - 2022-01-14 10:15:08 AM**  
**Control Number - 52667**  
**ItemNumber - 50**

**PROJECT NO. 52667**

**REPORT AND ATTESTATION  
DEMONSTRATING COMPLIANCE  
WITH HB 4150**

§  
§  
§

**PUBLIC UTILITY COMMISSION  
OF TEXAS**

**SOUTHWESTERN ELECTRIC POWER COMPANY REPORT AND  
ATTESTATION DEMONSTRATING COMPLIANCE WITH HOUSE BILL 4150**

Southwestern Electric Power Company ("SWEPCO") files this Report and Attestation in response to the October 4, 2021 memorandum filed in this Project by the Public Utility Commission of Texas, Division of Compliance and Enforcement. The memorandum required the filing of this Report and Attestation demonstrating compliance with House Bill 4150 by January 14, 2021. Therefore, this Report and Attestation is timely filed.

**I. Introduction**

As noted in the memorandum, Section 6 of House Bill 4150 requires any electric utility, municipally owned utility, or electric cooperative that owns a transmission or distribution line over a lake listed in PURA § 38.004(b) that is not in compliance with the clearance standards of Rule 232 of the National Electrical Safety Code Standard ANSI (c)(2) in effect at the time the line was constructed to bring the line into compliance not later than December 31, 2021. The memorandum filed by the Division of Compliance and Enforcement required utilities, including SWEPCO to file a report in this project with the following information that is provided in Section II below.

- A declaration that each distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by the utility that crosses a lake listed in PURA § 38.004(b) meets the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).
- The date on which the company verified each line's compliance with the applicable NESC Standard.
- For each utility that self-identified a line that did not meet vertical clearance requirements in an annual report filed in either Project 50596 or Project 51890, a declaration that each line identified in the annual report meets the NESC Standard.
- If a line over a lake listed in PURA § 38.004(b) does not meet the NESC Standard:
  - The name of line;
  - The name of lake and the county or counties in which the lake is located;
  - A narrative description of actions the utility will take to bring the line into compliance with the NESC Standard; and
  - The date by when the line will be brought into compliance.

Additionally, the memorandum required that each affected utility submit with the report an affidavit signed by an officer of the company who has direct responsibility for distribution or transmission service or construction attesting to the veracity of the information provided in the report. The affidavit of Albert M. Smoak, President and Chief Operating Officer of SWEPCO is included as Attachment A to this report. Mr. Smoak is an officer of SWEPCO with direct responsibility for distribution and transmission service and construction for SWEPCO.

## **II. HB 4150 Report**

- 1. A declaration that each distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by the utility that crosses a lake listed in PURA § 38.004(b) meets the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).**

As shown in Attachment B to this report, the distribution lines above 1 kilovolt and transmission lines above 60 kilovolts owned by SWEPCO that cross a lake listed in PURA § 38.004(b) meet the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).

- 2. The date on which the company verified each line's compliance with the applicable NESC Standard.**

The date on which SWEPCO verified each line's compliance with the applicable NESC Standard is shown in Attachment B.

- 3. For each utility that self-identified a line that did not meet vertical clearance requirements in an annual report filed in either Project 50596 or Project 51890, a declaration that each line identified in the annual report meets the NESC Standard.**

SWEPCO did not self-identify any lines that did not meet vertical clearance requirements in an annual report filed in either Project Nos. 50596 or Project 51890. Therefore, this requirement is not applicable.

- 4. If a line over a lake listed in PURA § 38.004(b) does not meet the NESC Standard:**

- **The name of line;**
- **The name of lake and the county or counties in which the lake is located;**
- **A narrative description of actions the utility will take to bring the line into compliance with the NESC Standard; and**
- **The date by when the line will be brought into compliance.**

As addressed in the responses to 1 and 2 above, all lines over lakes listed in PURA § 38.004(b) meet the NESC Standard. Therefore, this question is not applicable.

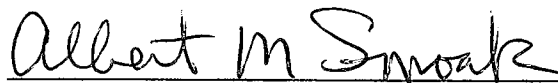
**AFFIDAVIT OF ALBERT M. SMOAK**

STATE OF LOUISIANA     §  
                                     §  
PARISH OF CADD0       §

BEFORE ME, the undersigned authority, on this day personally appeared Albert M. Smoak, whose business address is 428 Travis Street, Shreveport, Louisiana 71101 who being by me first duly sworn, on oath, deposed and said the following:


1. My name is Albert M. Smoak. I am over the age of twenty-one years, am of sound mind, have personal knowledge of the statements made herein, and the facts are true and correct to the best of my knowledge.
2. I am currently the President and Chief Operating Officer of SWEPCO.
3. As President and COO of SWEPCO, I am an officer of SWEPCO who has direct responsibility for distribution or transmission service or construction and am attesting to the veracity of the information provided in this report demonstrating compliance with House Bill 4150 ("House Bill 4150 Report").
4. I swear or affirm that I either have personal knowledge of the facts in this House Bill 4150 Report or have relied on people with personal knowledge of the facts in this House Bill 4150 Report. The information provided in this House Bill 4150 Report is true and correct.
5. I have authority to submit this House Bill 4150 Report on behalf of SWEPCO.

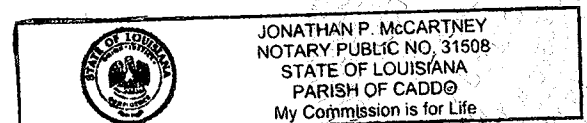
FURTHER, AFFIANT SAYETH NOT.



Albert M. Smoak

SUBSCRIBED AND SWORN TO BEFORE ME on this 11 day of January 2022.

  
\_\_\_\_\_  
Notary Public State of Louisiana



**Attachment B – List of Lines Over HB 4150 Lakes**

<b>Name of Lake</b>	<b>Line Type</b>	<b>Line or Circuit Name</b>	<b>Compliance Verification Date*</b>
Baylor Creek	Distribution	Carey NT6115	9/23/2021
Bob Sandlin	Transmission	Pittsburg - Winnsboro 138kV	2/22/2021
Bob Sandlin	Distribution	Petty 9611460	12/29/2021
Brandy Branch	Transmission	Pirkey - Whitney 138 kV	2/22/2021
Brandy Branch	Transmission	Marshall 138 - Pirkey 138 kV	2/22/2021
Brandy Branch	Transmission	Pirkey - LeBrock 345 kV	11/1/2021
Brandy Branch	Transmission	Pirkey Generation Lead Unit #1 138 kV	2/17/2021
Brandy Branch	Transmission	Pirkey Generation Lead Unit #2 138 kV	2/17/2021
Brandy Branch	Transmission	Pirkey - Tenaska Rusk County 345 kV	11/1/2021
Brandy Branch	Transmission	Knox Lee - Pirkey 138 kV	11/1/2021
Caddo	Transmission	Jefferson - Superior (TX) 69kV	6/3/2021
Caddo	Transmission	IPC Jefferson - Lieberman (TX) 138kV	6/3/2021
Cypress Springs	Transmission	Winfield - Winnsboro 69kV	2/17/2021
Cypress Springs	Distribution	New Hope 962120	12/21/2021
Cypress Springs	Distribution	New Hope 968000	12/28/2021
Fork	Transmission	Grand Saline - Quitman 69kV	3/3/2021
Fork	Distribution	Alba 9616950	12/10/2021
Gladewater	Transmission	Perdue North - Clarksville 69kV	5/12/2021
Gladewater	Distribution	New Gladewater 9611969	12/10/2021
Greenbelt	Distribution	Clarendon 96NT4040	11/30/2021
Hawkins	Transmission	Perdue - North Mineola 138kV	2/22/2021
Holbrook	Distribution	Mineola 9610990	12/29/2021
Lake O' The Pines	Transmission	Lone Star South - Pittsburg 138kV	2/22/2021
Lake O' The Pines	Transmission	Longwood - Wilkes (TX) 345kV	10/7/2021
Lake O' The Pines	Transmission	Lone Star Power Plant - Lone Star South 69kV	3/3/2021
Lake O' The Pines	Transmission	Diana - Lone Star South 138kV	7/21/2021
Lake O' The Pines	Transmission	Diana - Southwest Shreveport (TX) 345kV	2/22/2021
Lake O' The Pines	Distribution	Air Products 961Y60	11/4/2021
Lone Star	Transmission	Lone Star Tap - Bruton 69kV	2/17/2021
Lone Star	Transmission	Lone Star Steel Mill Tap 69kV	2/22/2021
Lone Star	Transmission	Lone Star Power Plant - Lone Star South 69kV	3/3/2021
Lone Star	Distribution	Air Products 961Y60	11/4/2021
Martin Creek	Transmission	Beckville - Poynter 69kV	2/8/2021
Monticello	Transmission	Welsh HVDC - Monticello 345kV	2/17/2021

Toledo Bend	Transmission	Center - Logansport (TX) 138kV	2/8/2021
Toledo Bend	Transmission	Logansport - Rock Hill 138kV	4/6/2021
Toledo Bend	Distribution	Logansport 965770	12/22/2021
Toledo Bend	Distribution	Logansport 961800	12/20/2021
Welsh	Transmission	Diana - Welsh (CKT #1) 345kV	2/17/2021
Welsh	Transmission	Diana - Welsh (CKT #2) 345kV	2/17/2021
Welsh	Transmission	Northwest Texarkana - Welsh 345kV	7/23/2021
Welsh	Transmission	Petty - Wilkes 138kV	7/21/2021
Welsh	Transmission	Welsh - Lydia 345kV	11/1/2021
Welsh	Transmission	Welsh - Welsh HVDC 345kV	2/17/2021
Welsh	Transmission	Welsh - Wilkes 345kV	2/22/2021
Welsh	Transmission	Welsh Bus Tie #1 345kV	2/17/2021
Welsh	Transmission	Welsh Bus Tie #2 345kV	2/17/2021
Wright Patman	Transmission	IPC Domino - West Atlanta 138kV	7/23/2021
Wright Patman	Transmission	Mount Pleasant - New Boston 138kV	7/26/2021
Wright Patman	Transmission	Naples Tap 138kV	2/17/2021
Wright Patman	Transmission	North New Boston - Wilkes 138kV	6/30/2021
Wright Patman	Transmission	Northwest Texarkana - Welsh 345kV	12/14/2021
Wright Patman	Transmission	Welsh - Lydia 345kV	7/23/2021
Wright Patman	Distribution	Kings Highway 969540	10/9/2021
Wright Patman	Distribution	New Boston 969620	10/9/2021
Wright Patman	Distribution	New Boston 965140	10/12/2021

\*The Compliance Verification Date is either the date that the company verified compliance or the date the company finished any necessary mitigations to ensure compliance.